2019 Swisscom climate report in accordance with ISO 14064

Direct and indirect climate impact of Swisscom’s activities
(Scope 1, 2 and 3 emissions and savings)

Climate strategy of Swisscom
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1. Introduction

1.1. Environment

Limiting the global rise in temperatures to a level that is significantly less than two degrees Celsius or even 1.5°C above pre-industrial times represents a major challenge for the future of Switzerland. In a referendum in May 2017, the Swiss population approved the revised Energy Act (EA), which forms the basis for the Swiss federal government’s 2050 energy strategy. This strategy is based on the gradual phasing out of a major energy source (nuclear power stations), the promotion of renewable energies and a steady increase in energy efficiency. In addition to the energy strategy, the Swiss CO₂ law for the period after 2020 will be completely revised. The revised law is intended to set the framework for an even greater reduction in greenhouse gas emissions for the period up to 2030.

Switzerland also ratified the Paris Convention on Climate Change on 5 November 2017 and has set itself the goal of halving its greenhouse gas emissions by 2030. Based on the latest study by the IPCC (1.5°C Special Report) and the fact that temperatures in Switzerland are rising twice as fast as the global average, Switzerland has decided to review this goal and achieve climate neutrality by 2050. It is therefore aiming to achieve net zero emissions. This means that emissions should not exceed the amount of greenhouse gases that natural and technological storage facilities can absorb. This 2050 climate target forms the basis of the federal government’s climate strategy for 2050, which is to be officially submitted to the UN Climate Secretariat in 2020.

This report firstly describes the energy and climate strategy followed by Swisscom and Swisscom’s carbon footprint according to the ISO 14064 standard and the Greenhouse Gas Protocol (GHG Protocol).

1.2. Summary: The impact of Swisscom’s activities on the climate

The reporting period is the 2019 financial year, from 1 January 2019 to 31 December 2019. Figures from previous years are provided for information purposes.

The report sets out the direct and indirect impact of Swisscom’s activities on the climate under Scope 1, 2 and 3 for the years 2017 to 2019. It also summarises the impact on the climate of the savings made (directed actions and enabling effects).

- Emissions: Swisscom directly (Scope 1) and indirectly (Scope 2 and Scope 3) emitted 416,674 tonnes of carbon dioxide equivalent (CO₂ eq.) in 2019 (357,749 tonnes CO₂ eq. excluding Fastweb and offset with electricity and district heating).
- Savings: In the same time period, Swisscom achieved savings of 585,367 tonnes of carbon dioxide equivalent (CO₂ eq.) thanks to its directed action in operations and the savings made by its customers (enabling effects, also described in this report as Scope 4), of which 529,665 tonnes CO₂ eq. were saved by customers.
- Ratio: In the year under review and within the reporting boundaries, the ratio between the savings made by customers (529,665 tonnes CO₂ eq.) and its own emissions (357,749 tonnes CO₂ eq.) was 1.48.
- Difference: The difference between the savings made by customers (529,665 tonnes CO₂ eq.) and the emissions (357,749 tonnes CO₂ eq. excluding Fastweb and offset with electricity and district heating) is 171,916 tonnes of CO₂ eq., and amounts to 0.36% of Switzerland’s emissions (as published by the Federal Office for the Environment FOEN in 2017).

The emissions are broken down into 3.9% Scope 1 emissions, 13.4% Scope 2 emissions (before compensation) and 82.7% Scope 3 emissions.

Swisscom’s greenhouse gas inventory was independently verified in January 2020 by Société Générale de Surveillance (SGS) in an audit according to ISO 14064. The verification focused on Scope 1 and 2 emissions, but additionally covered Scope 3 emissions as well as the “directed actions” to a lower processing depth.

Swisscom is also participating in the Carbon Disclosure Project (CDP) as part of the “Investors” and “Supply Chain” projects. In this context, it publishes additional information about its CO₂ emissions.

1.3. Climate change carries risks and affords opportunities

Swisscom applies the recommendations of the Task Force on Climate-related Financial Disclosures (TCFD).

The following activities contribute to climate protection at Swisscom:

- analysis of opportunities and risks as a result of climate change,
- creation of a programme and implementation of appropriate measures relating to the relevant issues;
- monitoring and reporting.

The coordination and management of these activities by the Corporate Responsibility team is subject to a clear
Swisscom is presented with opportunities to generate revenue in the set-up and development of a “green” – in other words, sustainable – portfolio of products and services. Further information on the sustainable portfolio can be found in the “Doing more for the environment” section of the sustainability report. The impact of the portfolio on the climate and specifically the reduction in CO₂ emissions on the customer side thanks to the use of products from the portfolio is explained in detail in section 5 of this report. The revenue from this portfolio is not discussed separately; information of a financial nature can be found in the Swisscom Annual Report. Further detailed information on the opportunities of the portfolio can be found in the “Doing more for the environment” section of the sustainability report.

Risks can be mitigated by reducing CO₂ emissions, not only in the supply chain thanks to cooperation with suppliers and directly within the company, but also indirectly by customers through a sustainable portfolio of products and services.

Opportunities and risks arise from the following factors:

- **Adjustments to legislation**: Stricter requirements and standards for product efficiency and CO₂ emissions as well as new or more stringent energy taxation and legislation make it necessary to continuously improve operational processes (such as monitoring of energy consumption) or develop new products (such as more efficient network and terminal devices). Swisscom can support its customers in this process by working with its suppliers to develop more efficient devices or devices for which a standby profile can be configured on request. See section 4 of this report for more information.

- **Changes to physical parameters**: Swisscom’s operations are particularly affected by changes in average and extreme temperatures, the effects of which are evident in ever more extreme and frequent events. The Swiss Federal Office of Meteorology and Climatology (MeteoSwiss) measures these physical parameters and publishes them on its website. Berne, for example, will see a decrease in heating degree days by 143 HDDs per decade or an increase in the number of days with heavy precipitation (> 20 mm). Swisscom is monitoring these trends, adapting its operations accordingly and undertaking the measures necessary to ensure business continuity.

- **Other climate-related developments**: Stakeholder groups are adapting their behaviour and expectations to the new climate situation. In this context, the proactive positioning of Swisscom can create trust and enhance its reputation.

### 1.4. Swisscom’s targets and energy and climate strategy

By the end of 2020, Swisscom has set itself the goal of

- increasing energy efficiency by 35% from 1 January 2016 onwards.
- achieving a ratio of savings by customers to Swisscom’s own emissions of two to one. In other words, twice as many CO₂ savings in Switzerland by its customers as the savings by the company itself, including the supply chain.

In the tougher environment which exists at present, Swisscom has revised its two main objectives of energy efficiency and reducing greenhouse gas emissions. By the end of 2025, Swisscom has set itself the goal of

- increasing energy efficiency by an additional 24% from 1 January 2020.
- to achieve emission savings by customers in Switzerland that are significantly higher than the company’s emissions, including its supply chain – until a difference of 450,000 tonnes of CO₂ is achieved, which corresponds to 1% of the emissions for Switzerland as a whole.

Swisscom’s energy and climate strategy to reach the above-mentioned goals relies on comprehensive energy management, efficiency and reduction measures in its own operations and in the supply chain, energy savings by customers thanks to improved products as well as the promotion of sustainable products and services grouped in an identifiable portfolio. Footprint reduction in the supply chain is to be achieved in partnership with suppliers, for example through the Action Exchange Program of the CDP (Carbon Disclosure Project).

Energy savings by customers and the promotion of sustainable products and services are described in detail in section 4.

The results and the achievement of objectives by the end of 2019 are summarised in section 5.

Swisscom has reported its reduction targets to the Science Based Targets (SBT) initiative. The SBT initiative is a partnership between CDP, the UN Global Compact, WWF and the World Resources Institute (WRI). It classifies company reduction targets as “science-based” if they are in line with the level of decarbonisation required to keep the global temperature increase below 2°C.

Based on 2013 levels, Swisscom is committed to reducing its emissions by 2020 as follows:

- Scope 1 emissions by 10%
- Scope 2 emissions by 100%
- Scope 3 emissions by 18%
The SBTI has examined and acknowledged Swisscom’s announced goals in Scopes 1 and 2, and even classified them as compatible with the goal of limiting the rise in temperature to a maximum of 1.5°C. Swisscom has now reviewed its new 2025 targets using the tool provided by the SBTI; the result suggests that the new targets are still compatible with the 1.5°C target. The new 2025 targets are still being reported to the SBTI.

The 2030 Agenda for Sustainable Development adopted by the United Nations is the new reference framework for Swisscom. Swisscom’s climate strategy and its aim to reduce CO2 emissions relate to the Sustainable Development Goal 13 of the 2030 Agenda “Climate Action”.

The table below provides an overview of all of Swisscom’s climate protection agreements. The results are described in section 5.4.

<table>
<thead>
<tr>
<th>Partnership</th>
<th>Target agreement</th>
<th>Start year</th>
<th>Target year</th>
<th>Target</th>
</tr>
</thead>
<tbody>
<tr>
<td>Swisscom</td>
<td>Ratio CO2 savings achieved by customers to CO2 emissions Swisscom</td>
<td>2016</td>
<td>2020</td>
<td>2:1</td>
</tr>
<tr>
<td>Swisscom</td>
<td>Energy efficiency (savings measures over total energy consumption, not weighted)</td>
<td>2016</td>
<td>2020</td>
<td>+35%</td>
</tr>
<tr>
<td>EnAW</td>
<td>Energy efficiency (savings measures over total energy consumption, not weighted)</td>
<td>2013</td>
<td>2022</td>
<td>+35%</td>
</tr>
<tr>
<td>EnAW</td>
<td>CO2 intensity of fuels (CO2 emissions as a proportion of total CO2 emissions and CO2 savings)</td>
<td>2013</td>
<td>2022</td>
<td>-8%</td>
</tr>
<tr>
<td>EnAW</td>
<td>CO2 intensity of fuels (CO2 emissions as a proportion of total CO2 emissions and CO2 savings)</td>
<td>2013</td>
<td>2022</td>
<td>-24%</td>
</tr>
<tr>
<td>VBE</td>
<td>Energy efficiency (savings measures over total energy consumption, not weighted)</td>
<td>2006</td>
<td>2020</td>
<td>+25%</td>
</tr>
<tr>
<td>SBTI</td>
<td>CO2 Reduction Scope 1</td>
<td>2013</td>
<td>2020</td>
<td>-10%</td>
</tr>
<tr>
<td>SBTI</td>
<td>CO2 Reduction Scope 2</td>
<td>2013</td>
<td>2020</td>
<td>-100%</td>
</tr>
<tr>
<td>SBTI</td>
<td>CO2 Reduction Scope 3</td>
<td>2013</td>
<td>2020</td>
<td>-18%</td>
</tr>
</tbody>
</table>

1.5. Reference systems for the greenhouse gas inventory

Swisscom’s greenhouse gas inventory and its verification are based on the following standards:

International Organization for Standardization (ISO)
- ISO 14064-1: Specification with guidance at the organization level for quantification and reporting of greenhouse gas emissions and removals (ISO 14064-1:2006)
- ISO 14064-3: Specification with guidance for the validation and verification of greenhouse gas assertions (ISO 14064-3:2006)

World Resources Institute (WRI)/World Business Council for Sustainable Development (wbcSD)

The following standard provides guidance for indirect emissions under Scope 2:

The following standard provides guidance for indirect emissions under Scope 3:
- Greenhouse Gas Protocol: GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard


Until 2017, the following draft standard provided guidance for calculating greenhouse gas emissions savings using green ICT services:

Global e-Sustainability Initiative (GeSI)
In 2018, Swisscom adopted the following standard to calculate the savings resulting from the use of Green ICT services:

Energy consumption and the greenhouse gas inventory are reported in accordance with GRI Standards 302 (Energy) and 305 (Emissions).

1.6. System boundaries

In line with Swisscom’s Annual Report and Sustainability Report 2019, the system boundaries for the greenhouse gas inventory are the fully consolidated companies in Switzerland (i.e. consolidated from a shareholding of
50% or higher; see Sustainability Report 2019, “Scope of the report” and Note 5.4, Group companies). Group companies domiciled abroad and investments in associates and joint ventures are not included in the scope. The investment in the Cinerade Group is not included in the scope of the report.

Swisscom monitors the operating processes of its investments and therefore defines the operational boundaries in line with the operational control approach.

These operational boundaries include direct greenhouse gas emissions (Scope 1), indirect greenhouse gas emissions generated by energy imports (electricity and district heating, Scope 2) and other indirect emissions from upstream and downstream activities (Scope 3).

The emission reductions result from targeted measures within the company (“directed actions”) and from the positive effects (“enabling effects”) of the use of ICT services by customers (Scope 4). These savings or emission reductions are achieved through services such as videoconferencing in place of business trips or efficient data centres that replace dedicated servers at customer premises.

The emissions of foreign subsidiaries such as Fastweb are recorded under Scope 3, Category 15 (investments).

The reporting organisations up to the end of 2019 were the following:

Swisscom Ltd:

- Swisscom (Switzerland) Ltd and subsidiaries in Switzerland
- The other Group companies in Switzerland (such as Swisscom Broadcast AG)
- Foreign subsidiary Fastweb

1.7. Link to Swisscom Sustainability Report 2019

The Swisscom corporate responsibility strategy on energy efficiency and climate protection as well as energy management, energy consumption, own CO₂ emissions and savings achieved by customers using services from the sustainable ICT portfolio are also presented in the Sustainability Report 2019 under “Doing more for the environment”. The governance of Corporate Responsibility, including for climate and energy management, is described in the “Corporate Responsibility – governance and implementation” section. The key figures and information in this report are in line with those set out in the Sustainability Report 2019.

1.8. Definition of scopes

Greenhouse gas emissions by scope.
Fig. 1: Greenhouse gas emissions by scope. (Source: GHG Protocol, Corporate Value Chain (Scope 3) Accounting and Reporting Standard)

Scope 1 and 2 emissions are generated by Swisscom’s activities at various locations (multi-sites). The definitions are given in the GHG Protocol for Scope 3 emissions.

Relevant Scope 3 greenhouse gas emissions are those from:

- the supply chain (Categories 1, 2 and 4),
- the provision of energy (Category 3),
- waste generated in operations (Category 5),
- business travel (Category 6),
- employee commuting (Category 7),
- leased assets (in this case retail space, Category 8),
- transportation from distribution centres to Swisscom Shops or to customers (Category 9),
- the use of products (electrical energy consumption, Category 11),
- the disposal of terminals (Category 12), as well as
- investments (main Swisscom Group company abroad: Fastweb; Category 15)

The following Scope 3 categories are not relevant for Swisscom: processing of sold products (Category 10), downstream leased assets (Category 13) and franchises (Category 14).

1.9. Data quality

In terms of quality, the data collection methods can be broken down into the following categories:

- **Data quality 1**: Materials and energy flows are measured directly and the emissions calculated from them. Scope 1 emissions from refrigerants fall into this category.

- **Data quality 2**: Another materials or energy flow is measured or recognised, and the emission levels are derived from this based on assumptions. Included in this category are Scope 1 emissions from heating and vehicle fuel consumption, Scope 2 emissions from electricity and district heating and Scope 3 emissions from purchased goods (Category 1), capital goods (Category 2), provision of energy (Category 3), upstream and downstream transportation and distribution in Switzerland (Categories 4 and 9), waste generated in operations (Category 5), disposal of terminal devices (Category 12) and investments (Category 15).

- **Data quality 3**: Emissions are estimated, with approximate values or empirical information used. This category includes emissions from business travel (Category 6), employee commuting (Category 7), leased assets (Category 8) and consumption by terminals (Category 11), along with enabling effects or savings achieved using services from the sustainable ICT portfolio (Scope 4).
2. Energy management and overall consumption

2.1. Energy management

In simple terms, Swisscom Energy Management includes the following process steps:

- Determining energy requirements over a specific period
- Determining the energy mix, particularly the electricity mix
- Determining and approving energy efficiency targets and measures
- Implementing energy efficiency measures
- Generating electricity
- Using waste heat
- Monitoring, accounting and reporting
- Research and development projects
- Developing and marketing sustainable ICT products and services

2.2. Governance and responsibility for climate and energy management

The Board of Directors of Swisscom is committed to pursuing a strategy geared towards sustainability. It addresses the relevant economic, environmental and social issues in plenary sessions held twice a year. The implementation of the strategy is delegated to the CEO of Swisscom Ltd. The CEO can transfer powers and responsibilities to subordinate units and is supported in operational management by members of the Group Executive Board. The Group Communications & Responsibility (GCR) division is responsible for the implementation of the Corporate Responsibility (CR) strategy. Group Executive Board members and the Head of Group Communications & Responsibility have been named as internal sponsors for the priorities of the CR strategy. They are responsible for progress and the achievement of targets within their priority areas. The areas of responsibility are aligned to the core tasks of the respective Group Executive Board members and the Head of Group Communications & Responsibility. They are defined as follows:

- Overall management: Head of Group Communications & Responsibility
- Energy efficiency and climate protection: Head of IT, Network & Infrastructure and Head of Group Business Steering (CFO) of Swisscom Ltd

2.3. Energy consumption at Swisscom

In 2019, Swisscom’s energy consumption (electricity and fuels) rose slightly as a result of growth in the core business. Thanks to the efficiency measures implemented and the resulting savings, Swisscom has prevented energy consumption from being even higher and increased its energy efficiency by 28.5% in the year under review compared with 1.1.2016 (source: Sustainability Report 2019).

The private usage of vehicles from the Swisscom fleet was taken into consideration and subtracted from the fuel consumption.

The share of third-party tenants (proportion of third-party tenants at Swisscom sites) of electrical energy consumption is also subtracted.

Table 1: Energy consumption and energy mix of Swisscom Ltd in Switzerland according to system boundaries (source: Swisscom Annual Report 2019)

<table>
<thead>
<tr>
<th>Energy consumption and mix (MWh)</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electrical energy consumption</td>
<td>467,505</td>
<td>485,141</td>
<td>489,800</td>
</tr>
<tr>
<td>Vehicle fuel consumption petrol</td>
<td>4,544</td>
<td>4,655</td>
<td>4,738</td>
</tr>
<tr>
<td>Vehicle fuel consumption diesel</td>
<td>30,912</td>
<td>30,795</td>
<td>30,120</td>
</tr>
<tr>
<td>Vehicle fuel consumption natural gas</td>
<td>86</td>
<td>47</td>
<td>111</td>
</tr>
<tr>
<td>Heating oil consumption (emergency power systems)</td>
<td>926</td>
<td>1,044</td>
<td>1,299</td>
</tr>
<tr>
<td>Heating energy consumption heating oil</td>
<td>25,704</td>
<td>18,150</td>
<td>18,732</td>
</tr>
<tr>
<td>Heating energy consumption natural gas</td>
<td>7,390</td>
<td>7,595</td>
<td>7,872</td>
</tr>
<tr>
<td>Heating energy consumption district heating</td>
<td>11,098</td>
<td>10,338</td>
<td>9,928</td>
</tr>
<tr>
<td>Heating energy consumption biomass</td>
<td>–</td>
<td>319</td>
<td>341</td>
</tr>
<tr>
<td>Total energy consumption</td>
<td>548,165</td>
<td>558,083</td>
<td>562,941</td>
</tr>
</tbody>
</table>

Table: Energy consumption and energy mix of Swisscom Ltd in Switzerland according to system boundaries (source: Swisscom Annual Report 2019)
Table 1.1: Overview of energy consumption and energy mix of Swisscom Ltd

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy consumption</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electricity</td>
<td>467,505</td>
<td>485,141</td>
<td>489,800</td>
</tr>
<tr>
<td>Fuels</td>
<td>35,542</td>
<td>35,497</td>
<td>34,969</td>
</tr>
<tr>
<td>Heating fuels</td>
<td>45,117</td>
<td>37,446</td>
<td>38,172</td>
</tr>
<tr>
<td>Total energy consumption</td>
<td>548,165</td>
<td>558,083</td>
<td>562,941</td>
</tr>
<tr>
<td>[MWh]</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total energy consumption</td>
<td>1,973</td>
<td>2,009</td>
<td>2,027</td>
</tr>
</tbody>
</table>

The table illustrates the slight shift in energy consumption from fossil sources to electrical power, a trend which according to our predictions looks set to increase as a result of the electrification of heating and mobility.

2.4. Energy consumption by customers

The energy consumed by customer devices can be extrapolated to 304 GWh based on the devices, the energy consumption of each device and the typical usage profiles (2018: 299 GWh). More end devices such as TV boxes and routers were installed in 2019. Swisscom makes its customers aware of the many options available for reducing energy consumption, as well as offering concrete solutions.
3. Details of emissions

3.1. Development of Scope 1 emissions

In terms of direct emissions, Swisscom reports on emissions from the consumption of fossil fuels and the loss of refrigerants. Other possible sources such as emissions from fire extinguishers are negligible, non-existent (halon) or outside Swisscom’s control (SF6).

Scope 1 emissions from fuels fell slightly year-on-year in 2019. The use of new, more fuel-efficient vehicles (reduction of the average CO₂ emissions of fleet cars) is continuing. The emissions from heating fuels increased slightly. They have increased as a result of the occupancy of the empty surfaces of the central exchanges, which required a slight increase in heating.

Emissions from oil consumption for stationary emergency power stations and emissions from the loss of refrigerants in cooling systems are reported separately. These systems are critical for network operation and are dealt with in a separate efficiency programme.

Table 2: Details of Scope 1 emissions

<table>
<thead>
<tr>
<th></th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Vehicle fuel consumption petrol</td>
<td>1,222</td>
<td>1,260</td>
<td>1,313</td>
</tr>
<tr>
<td>Vehicle fuel consumption diesel</td>
<td>8,292</td>
<td>8,261</td>
<td>8,050</td>
</tr>
<tr>
<td>Vehicle fuel consumption natural gas</td>
<td>15</td>
<td>8</td>
<td>20</td>
</tr>
<tr>
<td>Heating oil consumption (emergency power systems)</td>
<td>248</td>
<td>279</td>
<td>347</td>
</tr>
<tr>
<td>Heating energy consumption heating oil</td>
<td>6,876</td>
<td>4,855</td>
<td>5,004</td>
</tr>
<tr>
<td>Heating energy consumption natural gas</td>
<td>1,465</td>
<td>1,506</td>
<td>1,561</td>
</tr>
<tr>
<td>Heating energy consumption biomass</td>
<td>–</td>
<td>–</td>
<td>–</td>
</tr>
<tr>
<td>Scope 1 CO₂ eq. emissions (from energy consumption)</td>
<td>18,119</td>
<td>16,171</td>
<td>16,295</td>
</tr>
<tr>
<td>Scope 1 CO₂ eq. emissions (from refrigerants)</td>
<td>352</td>
<td>118</td>
<td>153</td>
</tr>
<tr>
<td>Scope 1 CO₂ eq. emissions</td>
<td>18,471</td>
<td>16,289</td>
<td>16,448</td>
</tr>
</tbody>
</table>

In 2019, Scope 1 emissions overall remained practically unchanged (+0.98%) compared to the previous year. The efficiency programme, firstly the mix of energy carriers with lower CO₂ emissions and secondly the increasing replacement of oil heating systems by heat pumps or by wood heating systems, is still ongoing. The use of biomass is considered CO₂-free, i.e. the biogenic CO₂ is not classified under Scope 1.
3.2. Development of Scope 2 emissions

Swisscom has been pursuing a “market-based” approach for the non-renewable portion of purchased electricity since 1 January 2010 and for district heating since 2019. In accordance with GHG Protocol Scope 2 Guidance, this report contains the hypothetical Scope 2 emissions prior to compensation (location-based approach) and the effective emissions after compensation (market-based approach).

Renewability of the purchased energy: Swisscom covers 100% of its electricity needs with a mix of renewable energy sources, mostly hydroelectricity and partly with a mix of renewable technologies. For district heating, from 2019 onwards it now uses renewable heat. Swisscom has thus increased its share of renewable energy.

Energy purchased declared to be CO₂ free: Swisscom uses certifications of origin (HKN) or guarantees that meet the required quality criteria. This means that their Scope 2 emissions from district heating and electricity are reduced to zero. The use of certified electricity and district heating reduces CO₂ emissions from electricity to the indirect emissions (provision of electricity and district heating) shown in section 3.3. A residual-mix calculation does not exist for guarantees of origin from hydropower.

Efficiency measures have also helped prevent Scope 2 emissions at Swisscom, reducing total electrical consumption in operations and in the buildings by 41.1 GWh in 2019 (2018: 33.0 GWh). Methods in this regard which are still effective include the virtualisation of servers, the Mistral fresh-air cooling method, the renovation of the entire mobile network with energy-efficient infrastructure and the increased efficiency of data centres (lower PUE values). The decommissioning of the old TDM platform (Time Division Multiplexing or the old analogue platform for telephony) is continuing and is yielding substantial electricity savings.

Finally, Swisscom also generates electricity from photovoltaic installations. A total output of 3,163 kWp had been installed by the end of 2019, including the biggest installation in the scheme with 730 kWp, which went into operation in November 2019. This produced an estimated 2,162 MWh of energy (2018: 1,864 MWh) in the reporting year.

Table 3: Emission factors considered for electricity and district heating (source: myclimate calculated according to ecoinvent)

<table>
<thead>
<tr>
<th>In g CO₂ eq. / kWh</th>
<th>Validity</th>
<th>Emission factor (total)</th>
<th>EF Scope 2 (direct)</th>
<th>EF Scope 3 (indirect)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Electricity</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Supplier electricity mix Switzerland (“location-based”)</td>
<td>from 2014</td>
<td>149.40</td>
<td>119.90</td>
<td>25.50</td>
</tr>
<tr>
<td>Certified electricity (“market based”)</td>
<td>from 2017</td>
<td>13.00</td>
<td>0</td>
<td>13.00</td>
</tr>
<tr>
<td><strong>District heating</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>District heating (average value)</td>
<td>2017</td>
<td>85.40</td>
<td></td>
<td></td>
</tr>
<tr>
<td>District heating according to scopes</td>
<td>2018</td>
<td>146.10</td>
<td>101.78</td>
<td>44.32</td>
</tr>
<tr>
<td>District heating (“market-based”)</td>
<td>2019</td>
<td>44.32</td>
<td>0</td>
<td>44.32</td>
</tr>
</tbody>
</table>

In 2017, Swisscom applied a precisely determined emission factor for district heating of 85.4 CO₂/kWh. In 2018, the emission factor for district heating was updated and divided by scope (Scope 2 and 3). It was based on a calculation performed by myclimate specifically for Swisscom, using a weighted average courtesy of the district heating calculator from the company treeze Ltd. Swisscom uses since 2019 certifications of origin (HKN) for district heating.

Table 4: Details of Scope 2 emissions

Scope 2 CO₂ eq. emissions are converted using the factors in Table 3.

<table>
<thead>
<tr>
<th>Scope 2 CO₂ eq. emissions (tonnes) from:</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electricity consumption supplier electricity mix Switzerland (“location-based”)</td>
<td>56,054</td>
<td>58,168</td>
<td>54,691</td>
</tr>
<tr>
<td>Heating energy consumption district heating (“location-based”)</td>
<td>948</td>
<td>1,052</td>
<td>1,011</td>
</tr>
<tr>
<td><strong>Scope 2 CO₂ eq. emissions (“location-based”)</strong></td>
<td>57,002</td>
<td>59,220</td>
<td>55,702</td>
</tr>
<tr>
<td>Electricity consumption certified electricity (“market based”)</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Heating energy consumption district heating (“market-based”)</td>
<td>948</td>
<td>1,052</td>
<td>0</td>
</tr>
<tr>
<td><strong>Scope 2 CO₂ eq. emissions (“market-based”)</strong></td>
<td>948</td>
<td>1,052</td>
<td>0</td>
</tr>
</tbody>
</table>
3.3. Development of Scope 3 emissions

Scope 3 emissions are a key topic. In 2019, more than 80% of Swisscom’s emissions came from indirect emissions (Scope 3), whereby most of them were incurred in the supply chain. Swisscom has drawn up a model for calculating supply chain emissions along with the life cycle specialists from treeze Ltd. Other emissions are derived from materials and energy flows or are estimated using approximate values or empirical information (Categories 7 and 11).

Table 5: Details of Scope 3 emissions

<table>
<thead>
<tr>
<th>Category Description</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cat. 1 Purchased goods and services</td>
<td>263,400</td>
<td>311,600</td>
<td>237,340</td>
</tr>
<tr>
<td>Cat. 2 Capital goods</td>
<td>8,900</td>
<td>3,900</td>
<td>3,800</td>
</tr>
<tr>
<td>Cat. 3 Provision of electricity</td>
<td>6,078</td>
<td>6,307</td>
<td>6,367</td>
</tr>
<tr>
<td>Cat. 3 Provision of district heating</td>
<td></td>
<td>458</td>
<td>440</td>
</tr>
<tr>
<td>Cat. 3 Provision of vehicle fuels (petrol + diesel)</td>
<td>2,031</td>
<td>1,977</td>
<td>1,943</td>
</tr>
<tr>
<td>Cat. 3 Provision of heating oil</td>
<td>1,191</td>
<td>831</td>
<td>866</td>
</tr>
<tr>
<td>Cat. 3 Provision of natural gas</td>
<td>461</td>
<td>409</td>
<td>402</td>
</tr>
<tr>
<td>Cat. 3 Provision of biomass</td>
<td></td>
<td>8</td>
<td>9</td>
</tr>
<tr>
<td>Cat. 4 Upstream transportation and distribution</td>
<td>19,000</td>
<td>17,800</td>
<td>14,359</td>
</tr>
<tr>
<td>Cat. 5 Waste generated in operations</td>
<td>3,342</td>
<td>2,434</td>
<td>2,581</td>
</tr>
<tr>
<td>Cat. 6 Rail travel in Switzerland</td>
<td>96</td>
<td>102</td>
<td>104</td>
</tr>
<tr>
<td>Cat. 6 International rail travel</td>
<td>19</td>
<td>22</td>
<td>23</td>
</tr>
<tr>
<td>Cat. 6 European Flights</td>
<td>1,030</td>
<td>1,016</td>
<td>1,012</td>
</tr>
<tr>
<td>Cat. 6 Intercontinental flights</td>
<td>1,471</td>
<td>1,400</td>
<td>1,417</td>
</tr>
<tr>
<td>Cat. 6 Car journeys to meetings</td>
<td>841</td>
<td>905</td>
<td>807</td>
</tr>
<tr>
<td>Cat. 7 Employee commuting (public transport)</td>
<td>1,370</td>
<td>1,318</td>
<td>1,183</td>
</tr>
<tr>
<td>Cat. 7 Employee commuting (car)</td>
<td>16,150</td>
<td>15,543</td>
<td>13,851</td>
</tr>
<tr>
<td>Cat. 8 Upstream leased assets</td>
<td>5,300</td>
<td>8,000</td>
<td>7,867</td>
</tr>
<tr>
<td>Cat. 9 Downstream transportation &amp; distribution</td>
<td>5,600</td>
<td>1,200</td>
<td>1,114</td>
</tr>
<tr>
<td>Cat. 11 Use of sold products</td>
<td>42,788</td>
<td>44,700</td>
<td>45,412</td>
</tr>
<tr>
<td>Cat. 12 End of life treatment of sold products</td>
<td>2,315</td>
<td>220</td>
<td>385</td>
</tr>
<tr>
<td>Cat. 15 Investments</td>
<td>4,884</td>
<td>4,943</td>
<td>3,223</td>
</tr>
<tr>
<td><strong>Total Scope 3 CO(_2) equivalent emissions</strong></td>
<td><strong>386,265</strong></td>
<td><strong>425,093</strong></td>
<td><strong>344,524</strong></td>
</tr>
</tbody>
</table>

1 Vehicle fuel consumption without private use of Swisscom’s fleet

Categories 10, 13 and 14 are not relevant for Swisscom.

Emissions in the supply chain (Categories 1, 2, 4 and 8) fell sharply in 2019, mainly due to lower purchase volumes than in the previous year and lower CO\(_2\) intensities of new or newly included suppliers. The additional Scope 3 emissions are relatively stable compared to the previous year. Emissions from employee commuting (Category 7) fell in accordance with the new headcount. With Category 11, consumption of sold products, emissions have risen due to the increased number of devices bought by customers.
Both the graphics show the emissions in descending order. The most important emissions come from categories which are out of Swisscom’s control (supply chain, transport etc). Joint efforts with suppliers are required here in order to achieve the targets. This is primarily done via the CDP. Where Swisscom has the potential to exert influence, it uses it and agrees on targets with its partners – such as for logistics (Category 9) – in two steps: Recording emissions in accordance with the standard which is customary for transport (EN 16258), as well as subsequent optimisation. Indirect emissions from own activities are reduced as part of Swisscom’s efficiency and emission reduction programme (Categories 3, 5 and 6).
4. Details of savings

4.1. Overview of savings measures

Measures that lead to energy savings and reduced greenhouse gas emissions are described in the report as “directed actions” and “enabling effects”. These firstly relate to measures within Swisscom that lead to a reduction in the consumption of heating and vehicle fuels and of electricity (“directed actions”); and secondly to savings by customers using green ICT services (“enabling effects”, Scope 4). Until 2017, reductions in greenhouse gas emissions using green ICT services were calculated using the GHG Protocol Product Life Cycle Accounting and Reporting Standard ICT Sector Guidance. Since 2018, they have been calculated in accordance to the ICT Sector Guidance based on the GHG Protocol Product Life Cycle Accounting and Reporting Standard.

Table 6: Measures to reduce emissions (directed actions)

<table>
<thead>
<tr>
<th>Scope</th>
<th>Directed Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td>Scope 1 emissions</td>
<td>Increase efficiency, reduce the need (2: 1 and 2025 targets)</td>
</tr>
<tr>
<td></td>
<td>- Fleet roadmap: spec emissions down to 95 g CO₂ / km in 2020</td>
</tr>
<tr>
<td></td>
<td>- Route planning and coordinated deployment of personnel (Work Force Management)</td>
</tr>
<tr>
<td></td>
<td>- Building renovations</td>
</tr>
<tr>
<td>Scope 2 emissions</td>
<td>Increase efficiency (+ 35% by 2020 from 2016) Implementation of a program to increase energy efficiency</td>
</tr>
<tr>
<td></td>
<td>- Compensation with Guarantee of Origin</td>
</tr>
<tr>
<td></td>
<td>- Virtualization of servers</td>
</tr>
<tr>
<td></td>
<td>- Cooling of networks with fresh air (Mistral and new Levante und Scirocco)</td>
</tr>
<tr>
<td></td>
<td>- Low PUE of data centers</td>
</tr>
<tr>
<td>Scope 3 cat. 1 Purchased goods</td>
<td>Selective measures in the supply chain</td>
</tr>
<tr>
<td></td>
<td>Integration of suppliers in the CDP supply chain module and Action Exchange Program</td>
</tr>
<tr>
<td>Scope 3 cat. 2 Capital goods</td>
<td>Selective measures in the supply chain</td>
</tr>
<tr>
<td></td>
<td>Integration of suppliers in the CDP supply chain module and Action Exchange Program</td>
</tr>
<tr>
<td>Scope 3 cat. 3 Provision of electricity</td>
<td>Increase efficiency (+ 35% by 2020 from 2016) Most important measure: cooling of networks with fresh air (Mistral)</td>
</tr>
<tr>
<td>Scope 3 cat. 3 Provision of vehicle fuels (petrol+diesel)</td>
<td>Increasing efficiency; reducing the need (- 3 g CO₂ / km per year)</td>
</tr>
<tr>
<td></td>
<td>Most important measure: Fleet roadmap: spec. emission down to 95 g CO₂ / km in 2020</td>
</tr>
<tr>
<td>Scope 3 cat. 3 Provision of heating oil</td>
<td>Increase efficiency, reduce the need (2: 1 and 2025 targets)</td>
</tr>
<tr>
<td></td>
<td>Most important measure: building renovations</td>
</tr>
<tr>
<td>Scope 3 cat. 3 Provision of natural gas</td>
<td>Increase efficiency, reduce the need (2: 1 and 2025 targets)</td>
</tr>
<tr>
<td></td>
<td>Most important measure: building renovations</td>
</tr>
<tr>
<td>Scope 3 Cat 4 Upstream Transportation and Distribution</td>
<td>Selective measures in the supply chain</td>
</tr>
<tr>
<td></td>
<td>Integration of suppliers in the CDP supply chain module and Action Exchange Program</td>
</tr>
<tr>
<td>Scope 3 cat. 5 Waste generated in operations</td>
<td>Waste separation and recycling, local disposal</td>
</tr>
<tr>
<td>Scope 3 cat. 6 Rail travel in Switzerland</td>
<td>Replacement with virtual mobility (Unified Communication and Collaboration (UCC)), telepresence meetings</td>
</tr>
<tr>
<td>Scope 3 cat. 6 International rail travel</td>
<td>Same</td>
</tr>
<tr>
<td>Scope 3 cat. 6 European flights</td>
<td>Same, plus stricter approval process for flights</td>
</tr>
<tr>
<td>Scope 3 cat. 6 Intercontinental flights</td>
<td>Same, plus stricter approval process for flights</td>
</tr>
<tr>
<td>Scope 3 cat. 6 Car journeys to meetings</td>
<td>Replacement with telepresence/videoconferencing</td>
</tr>
<tr>
<td>Scope 3 cat. 7 Employee commuting (public transport)</td>
<td>Promotion of home office (remote working), home office guidelines</td>
</tr>
<tr>
<td>Scope 3 cat. 8 Employee commuting (car)</td>
<td>Promotion of home office (remote working), home office guidelines, reduction of parking spaces, promotion of public transport</td>
</tr>
<tr>
<td>Scope 3 cat. 9 Upstream leased assets (shops)</td>
<td>Selective measures in the supply chain</td>
</tr>
<tr>
<td>Scope 3 cat. 11 Consumption of sold products</td>
<td>Reduction of energy consumption of the device</td>
</tr>
<tr>
<td></td>
<td>- &quot;1-Watt&quot; set-top boxes</td>
</tr>
<tr>
<td></td>
<td>- Internet Box 2 with savings parameters</td>
</tr>
<tr>
<td>Scope 3 cat. 12 Disposal of terminals</td>
<td>Sorting and recycling, local elimination, Program Mobile Aid (re-use)</td>
</tr>
<tr>
<td>Scope 3 cat. 15 Investments</td>
<td>Environmental management at subsidiary Fastweb, aims to reduce of energy consumption and use green electricity</td>
</tr>
</tbody>
</table>
### 4.2. Savings and efficiency improvements at Swisscom

#### 4.2.1 Savings and efficiency improvements in operations

To reduce the ecological footprint in the company’s operations, Swisscom is adopting cost-cutting measures which come under the following three categories:

- **a) Savings resulting from operational measures under the terms of the target agreement on energy efficiency improvements and CO₂ reduction concluded with the Energy Agency for Industry (EnAW):**
  - Swisscom reports its efficiency levels and carbon footprint on an annual basis under the terms of this target agreement. The target agreement runs to the end of 2020 and aims to increase energy efficiency. It is based on the Energy Act and the Swiss CO₂ Act. Execution of the agreement is governed by the implementing directive issued by the Federal Offices for the Environment and Energy on 9 November 2011. Swisscom’s aim according to the target agreement is to increase energy efficiency by 35% (compared to 1 January 2016) and by an additional 24% by 2025. The operational efficiency measures are set out in a catalogue of measures and implemented on an ongoing basis. The catalogue lists a total of 8 measures (the previous 17 measures have been grouped by theme):
    - These include improvement measures in operations, efficient cooling of the networks (including the Mistral fresh air cooling method, but also free cooling and mixed systems), the use of low-CO₂ energy sources, heat recovery and the increased use of heat pumps, which are intended to ensure increased efficiency. The three most effective measures are the virtualisation of servers in data centres, the use of fresh-air cooling for networks and since 2015 the activation of savings functions in the mobile network.

- **b) Savings using certifications of origin:**
  - Since 2010, Swisscom has offset the proportion of nuclear power, electricity of unknown origin and electricity from fossil fuels in its electricity mix or used for its network infrastructure and the buildings it manages by purchasing guarantees of origin, and since 2019 it has done the same for district heating. Thus, Swisscom once again used 100% renewable electricity in 2019, as certified independently.
  - The use of HKNs reduces CO₂ emissions from electricity and from district heating to indirect emissions (see Table 4, Details of Scope 2 emissions).

- **c) Savings through own electricity generation:**
  - Where economically feasible, Swisscom constructs its own photovoltaic installations to generate solar power. A total output of 3,163 kWp had been installed by the end of 2019.

#### 4.2.2 Reduction in Swisscom’s activity-related CO₂ emissions

Swisscom makes its customers aware of the many options available for reducing energy consumption, as well as offering concrete solutions:

- **a) Campaigns and apps:** Swisscom participated in awareness-raising and information campaigns run by the Swiss Federal Office of Energy (SFOE). The goal of these campaigns was to optimise the energy consumption of devices such as modems, routers and TV set-top boxes by encouraging customers to use the optimum settings. Swisscom augmented these educational measures by continuing to inform its customers about energy consumption and explaining energy-optimised settings on its website.
  - In 2019, Swisscom launched the Swiss Climate Challenge app in partnership with other Swiss companies to raise awareness among customers and the general public of the impact of mobility on the climate.

- **b) Swisscom TV:** Despite a steady growth in customer numbers at Swisscom TV, Swisscom has reduced the energy consumption of all set-top boxes in operation from 80 GWh to 62 GWh since 2013. This was achieved thanks to extensive efficiency improvements in the box as well as the software or operating system. More and more customers are now using the efficient UHD box. Swisscom also launched the Swissbox at the end of 2019. This box is a new development and offers a new TV and entertainment experience.

- **c) Routers:** The current Internet Box 2 offers several energy-saving features. One is a time switch allowing users to set times during which the Wi-Fi, central storage or telephony (Digital Enhanced Cordless Telecommunications – DECT) functions are switched off. Furthermore, the Internet Box 2 means fewer devices are used in the home network. This is because the box replaces the multiple devices that used to be required to connect computers, TVs and HD fixed-line telephony wirelessly, thereby significantly reducing energy consumption. Swisscom launched the Internet Box 3 at the end of 2019. With a similar power consumption, the new box is even more powerful than its predecessor.

#### 4.2.3 Reduction of emissions in the supply chain – Supply Chain Program

Swisscom has no direct control over indirect emissions in the supply chain. However, it does have the means to exert influence by promoting joint efforts by suppliers through GeSi, the Joint Audit Cooperation (JAC) and the Carbon Disclosure Project (CDP). In the year under review, Swisscom continued its cooperation with the CDP. The CDP is a non-profit organisation founded in 2000. The organisation encourages companies to publish relevant environmental data, including data on harmful greenhouse gas emissions and water consump-
As part of its cooperation with the CDP, Swisscom contacted and surveyed 71 (prior year: 71) of its key suppliers. The suppliers surveyed have a high order volume or a high degree of environmental relevance. The response rate was 92% (prior year 91%), which again allowed the survey to be brought to a successful conclusion. In the fourth quarter of 2019, the CDP analysed the responses and applied a scoring system to rate the suppliers who took part. The results are partially incorporated into the E-TASC platform from EcoVadis and used as a basis on which to comprehensively assess Swisscom’s key suppliers. As the emissions and results of the individual suppliers are available on the CDP platform, Swisscom does not publish any further details.

As part of its new CR Strategy 2025, Swisscom is once again pursuing a defined target in the area of climate protection. As the supply chain is responsible for a major portion of Scope 3 emissions, CO₂ emissions in the supply chain play a fundamental role in climate protection. Swisscom will again take part in the Action Exchange Program (AEP) in 2020 as part of its work with the CDP and define specific development plans with individual suppliers. Thanks to the emission data that the CDP collects from suppliers, Swisscom has a reliable basis for determining reduction targets for itself as well as for its key suppliers.

4.3. Savings by customers (enabling effects with the services portfolio)

Customers can reduce their emissions by using the sustainable portfolio made available to them by Swisscom. The sustainable portfolio offers six types of savings:

- **a) Savings through services that help customers to replace some of their travel. These include conferencing services, UCC and remote access, which permit mobile working and the transmission of images, data and sound over long distances.**
- **b) Savings through services that enable customers to give up their own data centres and servers and outsource them to highly efficient data centres with a level of server virtualisation.**
- **c) Savings through services that enable customers to control devices or vehicles intelligently via the Internet of Things (IoT). These services help, for example, to optimise logistics systems by improving route selection or to make monitoring of filling levels, such as oil tanks or waste containers, efficient. These services reduce the number of transport kilometres travelled by logistics fleets. They also make it possible to control heating remotely.**
- **d) Savings through dematerialisation services. This refers to customers replacing previously physical items with data transmitted via a broadband connection. However, dematerialisation also includes reductions in shopping trips due to online ordering and in retail space as physical shops are replaced by virtual ones.**
- **e) Savings through services to extend the useful life of mobile handsets. As part of its circular economy initiative, Swisscom recycles used, but still functioning mobile handsets for further use in developing countries. This extends their useful life and gives people in developing countries access to low-cost devices.**
- **f) Savings through services that help to reduce paper consumption. These include electronic billing and the electronic trading platform Conextrade, on which companies can handle all their transactions electronically. Further paper savings are achieved with the Dynamic Printing service, which significantly reduces paper waste through an intelligent zone concept and features such as follow-me printing (documents are not printed until the user is at the printer).**

The savings achieved through green ICT services are listed in Table 7. Swisscom developed the calculation method in collaboration with the myclimate foundation.

### Table 7: Savings using green ICT services

<table>
<thead>
<tr>
<th>CO₂ eq. emissions [tonnes]</th>
<th>Service group</th>
<th>Service</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reducing travel</td>
<td>Virtual conferences</td>
<td>Conferencing service</td>
<td>34,300</td>
<td>27,769</td>
<td>43,870</td>
</tr>
<tr>
<td></td>
<td></td>
<td>MCC/UCC</td>
<td>114,498</td>
<td>138,519</td>
<td>116,153</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Home office</td>
<td>176,023</td>
<td>196,129</td>
<td>178,896</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Logistics, heating</td>
<td>38,659</td>
<td>40,897</td>
<td>48,182</td>
</tr>
<tr>
<td>Saving energy</td>
<td>Data centre services</td>
<td>Hosting</td>
<td>23,359</td>
<td>44,377</td>
<td>48,145</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Housing</td>
<td>1,236</td>
<td>1,148</td>
<td>1,193</td>
</tr>
<tr>
<td>Saving paper</td>
<td>Saving paper</td>
<td>e-bill, Conextrade, printing</td>
<td>1,282</td>
<td>1,439</td>
<td>1,544</td>
</tr>
<tr>
<td>Dematerialisation</td>
<td></td>
<td>Data carriers and retail space</td>
<td>107,085</td>
<td>116,689</td>
<td>71,451</td>
</tr>
<tr>
<td>E-commerce</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>17,301</td>
</tr>
<tr>
<td>Mobile Aid</td>
<td></td>
<td></td>
<td>1,830</td>
<td>2,035</td>
<td>2,930</td>
</tr>
<tr>
<td><strong>Total CO₂ eq. savings portfolio</strong></td>
<td></td>
<td></td>
<td>498,273</td>
<td>569,003</td>
<td>529,665</td>
</tr>
</tbody>
</table>
Conferencing and Home Office: Managed Unified Communications (MCC) and Collaboration (UCC) are solutions that combine telephony, email, instant messaging, desktop sharing, and telephone and videoconferencing. This location-independent communication enables simple and flexible collaboration over any distance without having to travel. The decrease in CO₂ savings in this category is due to a slight reduction in market share of broadband services.

Machine-to-machine (IoT, Internet of Things): The increase in savings is due to a better quality of data as well as to an increased number of partner companies who shared their information with Swisscom.

Data centre services: The massive virtualisation of servers in 2018 and 2019 and the improvement of the PUE (power usage effectiveness) in data centres where customer applications are hosted (hosting) have also produced very significant CO₂ savings.

Finally, Swisscom is now separating e-commerce from dematerialisation. In both categories, a rebound effect due to the return of goods and a corresponding increase in freight traffic can be observed, which was examined in 2019. The effect of the rebound effect is subtracted and the savings are reduced accordingly.
5. Summary of direct and indirect emissions and savings

5.1. Summary of emissions

Table 8: Summary of Scope 1, 2 and 3 emissions

<table>
<thead>
<tr>
<th>CO₂ eq. emissions [tonnes]</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Scope 1 (from consumption of fossil energies)</td>
<td>18,119</td>
<td>16,171</td>
<td>16,295</td>
</tr>
<tr>
<td>Scope 1 (from refrigerants)</td>
<td>352</td>
<td>118</td>
<td>153</td>
</tr>
<tr>
<td>Scope 2 (from electricity, &quot;location-based&quot;)</td>
<td>56,054</td>
<td>58,168</td>
<td>54,691</td>
</tr>
<tr>
<td>Scope 2 (from district heating, &quot;location-based&quot;)</td>
<td>948</td>
<td>1,052</td>
<td>1,011</td>
</tr>
<tr>
<td><strong>Total Scopes 1, 2 (&quot;location-based&quot;)</strong></td>
<td>75,473</td>
<td>75,509</td>
<td>72,150</td>
</tr>
<tr>
<td>Scope 1 (from consumption of fossil energies)</td>
<td>18,119</td>
<td>16,171</td>
<td>16,295</td>
</tr>
<tr>
<td>Scope 1 (from refrigerants)</td>
<td>352</td>
<td>118</td>
<td>153</td>
</tr>
<tr>
<td>Scope 2 (from electricity, &quot;market-based&quot;)</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Scope 2 (from district heating, from 2019 &quot;market-based&quot;)</td>
<td>948</td>
<td>1,052</td>
<td>0</td>
</tr>
<tr>
<td><strong>Total Scopes 1, 2 (&quot;market-based&quot;)</strong></td>
<td>19,419</td>
<td>17,341</td>
<td>16,448</td>
</tr>
<tr>
<td>Scope 3</td>
<td>386,265</td>
<td>425,093</td>
<td>344,524</td>
</tr>
<tr>
<td><strong>Total Scopes 1, 2 (&quot;location-based&quot;), 3</strong></td>
<td>461,738</td>
<td>500,602</td>
<td>416,674</td>
</tr>
<tr>
<td><strong>Total Scopes 1, 2 (&quot;market-based&quot;), 3</strong></td>
<td>405,684</td>
<td>442,433</td>
<td>360,972</td>
</tr>
</tbody>
</table>

5.2. Summary of savings

Table 9: Impact of directed actions and enabling effects:

<table>
<thead>
<tr>
<th>CO₂ eq. emissions [tonnes]</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Savings by customers thanks to the sustainable ICT portfolio (enabling effects)</td>
<td>498,273</td>
<td>569,003</td>
<td>529,665</td>
</tr>
<tr>
<td>Offsetting with guarantees of origin (electricity/district heating (as directed actions)</td>
<td>56,054</td>
<td>58,168</td>
<td>55,702</td>
</tr>
<tr>
<td><strong>Total Directed Action and Enabling Effects</strong></td>
<td>554,326</td>
<td>627,172</td>
<td>585,367</td>
</tr>
</tbody>
</table>

The reductions in energy consumption and emissions resulting from increased energy efficiency and cost-cutting measures (4.2.1a) are already included and not calculated a second time here.

5.3. Ratio and difference between savings and emissions

Table 10: Ratio and difference between savings and emissions

<table>
<thead>
<tr>
<th></th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Savings by customers thanks to the sustainable ICT portfolio (enabling effects)</td>
<td>498,273</td>
<td>569,003</td>
<td>529,665</td>
</tr>
<tr>
<td>Emissions (without Fastweb, electricity and from 2019 district heating)</td>
<td>400,800</td>
<td>437,491</td>
<td>357,749</td>
</tr>
<tr>
<td><strong>Ratio savings to emissions</strong></td>
<td>1.24</td>
<td>1.30</td>
<td>1.48</td>
</tr>
<tr>
<td><strong>Difference savings to emissions</strong></td>
<td>97,473</td>
<td>131,512</td>
<td>171,916</td>
</tr>
</tbody>
</table>

The ratio of savings by customers to emissions by Swisscom (excluding Fastweb, offset by electricity and since 2019 also by district heating) was 1.48 in 2019. The difference between savings and emissions is 171,916 tonnes CO₂ eq., and amounts to 0.36% of total emissions in Switzerland (as published by the Federal Office for the Environment FOEN in 2017).
5.4. Summary of target achievement

Table 11: Target achievement

<table>
<thead>
<tr>
<th>Partnership</th>
<th>Target agreement</th>
<th>Status 2019</th>
<th>Target year</th>
<th>Target</th>
</tr>
</thead>
<tbody>
<tr>
<td>Swisscom</td>
<td>Ratio CO₂ savings achieved by customers to CO₂ emissions Swisscom</td>
<td>1.48</td>
<td>2020</td>
<td>2:1</td>
</tr>
<tr>
<td>Swisscom</td>
<td>Energy efficiency (savings measures over total energy consumption, not weighted)</td>
<td>28.1%</td>
<td>2020</td>
<td>35%</td>
</tr>
<tr>
<td>EnAW</td>
<td>Energy efficiency (savings measures over total energy consumption, weighted)</td>
<td>28.5%</td>
<td>2022</td>
<td>35%</td>
</tr>
<tr>
<td>EnAW</td>
<td>CO₂ intensity of heating fuels (CO₂ emissions as a proportion of total CO₂ emissions)¹ and CO₂ savings)</td>
<td>–8.8%</td>
<td>2022</td>
<td>–8%</td>
</tr>
<tr>
<td>EnAW</td>
<td>CO₂ intensity of fuels (CO₂ emissions as a proportion of total CO₂ emissions)² and CO₂ savings)</td>
<td>–36.5%</td>
<td>2022</td>
<td>–24%</td>
</tr>
<tr>
<td>VBE</td>
<td>Energy efficiency (savings measures over total energy consumption, not weighted)¹</td>
<td>49.1%</td>
<td>2020</td>
<td>25%</td>
</tr>
<tr>
<td>SBTI</td>
<td>CO₂ Reduction Scope 1</td>
<td>–31.6%</td>
<td>2020</td>
<td>–10%</td>
</tr>
<tr>
<td>SBTI</td>
<td>CO₂ Reduction Scope 2</td>
<td>–100%</td>
<td>2020</td>
<td>–100%</td>
</tr>
<tr>
<td>SBTI</td>
<td>CO₂ Reduction Scope 3</td>
<td>–18.6%</td>
<td>2020</td>
<td>–18%</td>
</tr>
</tbody>
</table>

¹ Data from previous year (externa reports)

The results achieved in 2019 are evidence of a very positive trend. This means Swisscom has already met most of its targets. These include SBTI emission reduction, VBE energy efficiency and CO₂ intensity for fuels according to EnAW. The indicators of the EnAW and the VBE are consistent with the values for 2018 defined by the partners of the target agreements, as the indicators for 2019 will not be available until March 2020.

5.5. Summary of CO₂ intensities

Table 12: CO₂ intensities

<table>
<thead>
<tr>
<th>Tonnes CO₂ eq. or To/unit</th>
<th>Unit 2015</th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO₂-intensities</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CO₂ scope 1</td>
<td>tonnes</td>
<td>20,633</td>
<td>20,057</td>
<td>18,472</td>
<td>16,289</td>
</tr>
<tr>
<td>CO₂ Scope 2 (“market based”)</td>
<td>tonnes</td>
<td>765</td>
<td>826</td>
<td>948</td>
<td>1,052</td>
</tr>
<tr>
<td>CO₂ intensity of energy</td>
<td>Tonnes / TJ</td>
<td>11.4</td>
<td>10.8</td>
<td>9.8</td>
<td>8.6</td>
</tr>
<tr>
<td>CO₂-intensity turnover</td>
<td>Tonnes / mio. CHF</td>
<td>2.2</td>
<td>2.2</td>
<td>2.0</td>
<td>1.9</td>
</tr>
</tbody>
</table>

The intensities are calculated based on the verified indicators and published in Swisscom’s sustainability reports or annual reports. Only Scope 1 and 2 emissions related to operations are considered. The revenue is Swisscom’s revenue in Switzerland. The CO₂ intensity of Swisscom’s energy mix is declining. This is a direct result of the efficiency and emission reduction programmes implemented in recent years, particularly in buildings. Swisscom, for example, is systematically replacing oil heating systems with heat pumps or wood heating systems; it also reuses residual heat from IT processes wherever possible.
6. Explanations and assumptions

6.1. Base year

The base year for Scope 1 and 2 emissions is 2012.

2012 is also the start year for the second target agreement with the Energy Agency for Industry (EnAW). Swisscom has energy data for the base year, which have been published in previous climate reports.

There have been no material changes in the scope of the report since 2012. Swisscom is still engaged in the same activities as in 2012, with any changes (purchase or sale of small companies, slight changes in the real estate structure) immaterial in terms of CO₂ emissions.

6.2. Recalculation of the base year emissions

In accordance with the ISO 14064-1 standard, significant changes in the scope of consolidation, changes of ownership or control, or the application of new or corrected emission factors shall lead to a recalculation of the base year emissions, provided these changes result in a change to the greenhouse gas emissions of more than 10% (compared to the emissions in the same year before the changes).

Scope 1: No significant changes in the scope of consolidation in 2019.

Scope 2: There are no changes to report in 2019 compared to the previous year.

Scope 3: The base year was not recalculated in 2019. The Scope 3 emissions included in Category 3 are based on electricity with certifications of origin (“marked-based” approach).

6.3. Activities and energy consumption

Swisscom takes the following forms of consumption into account under Scope 1 (direct emissions):

- all fuel used to operate the company’s own vehicles: In the case of allocated vehicles, this covers business journeys to customers and to switching centres (regional exchanges, base stations, street cabinets, etc.), while in the case of pool vehicles, it covers journeys to meetings.
- fuel used to heat buildings
- fuel for emergency power systems
- refilling of refrigerants

Under Scope 2 (indirect emissions), Swisscom considers emissions from electricity consumption for the operation of the following systems and facilities:

- all types of switching equipment (access network, i.e. DSL, FTTH, FTTS and core network)
- base stations (mobile) and transmitter stations (radio and television)
- cooling systems, lighting and ventilation in buildings
- shops (lighting and ventilation)
- computerised office workplaces
- data centres, minus the electricity consumed for hosting and housing
- Swisscom TV (servers)

Swisscom takes emissions from district heating into account under Scope 2.

Swisscom takes the following categories into account under Scope 3:

- Category 1: Purchased goods
- Category 2: Capital goods
- Category 3: Provision of energy (electricity, vehicle and heating fuels)
- Category 4: Upstream transportation and distribution from places of origin to distribution centres in Switzerland
- Category 5: Waste generated in operations
- Category 6: Business travel (flights, rail travel and journeys to meetings in private cars)
- Category 7: Employee commuting
- Category 8: Leased assets (retail space including shops which are located outside Swisscom buildings – 75% of Swisscom Shops or 102 shops)
- Category 9: Downstream transportation and distribution from distribution centres in Switzerland to customers (according to estimates based on the previous year)
- Category 11: Use of sold products
- Category 12: Disposal of terminals
- Category 15: Investments and/or the subsidiary Fastweb in Italy

All other Scope 3 categories according to the GHG Protocol are not included in this report. These other Scope 3 categories, namely categories 10 (processing of sold products), 13 (downstream leased assets) and 14 (franchises), are not relevant for Swisscom.

6.4. Biomass, removal and CO₂ sinks

As in previous years, Swisscom did not make use of any forms of CO₂ removal or CO₂ sinks within the operational scope of the company in 2019. It has renovated several
additional sites and now heats some of them with wood pellets (biomass). The heating systems are the automatic pellet firing type with an output of less than 50 kW (system category 11). The amount of biomass consumed is recorded again and the emissions are calculated.

6.5. Greenhouse gas inventory according to ISO 14064

A greenhouse gas inventory according to ISO 14064 includes the emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF₆) and, since 2013, nitrogen trifluoride (NF₃). This selection is consistent with the requirements of the Kyoto Protocol. Swisscom reports on its emissions in aggregated form of the CO₂ equivalents for CO₂, CH₄ and N₂O. Emissions from refrigerants are listed separately. The emission sources are as follows:

Combustion:
- CO₂: combustion of fossil fuels (heating and mobility) or from the processes to produce electricity (biogenic CO₂ from biomass combustion – i.e. from wood heating – continues to remain at a marginal level)
- CH₄: combustion of fossil fuels (heating and mobility)
- N₂O: combustion of fossil fuels (heating and mobility)

Cooling:
- HFC: losses of refrigerants from cooling systems
- PFC: losses of refrigerants

The following greenhouse gases are not included in the inventory:
- SF₆: These emissions are beyond the control of Swisscom. SF₆ is used as an insulation medium in electrical transformers and electrical switchboards. The installations are operated by the power utility companies.
- Others: The emissions from fire extinguishers are negligible, non-existent (halon), or outside Swisscom’s control (SF₆).

6.6. Upstream and downstream levels for Scope 3 analysis

The analysis of Scope 3 emissions in Categories 6 and 7 (travel and commuting) considers not only direct operations but also the upstream and downstream activities in connection with the manufacture of vehicles (trains and cars) and the construction of infrastructure (road and rail), which are optional under the GHG Protocol standard for upstream and downstream phases. Upstream and downstream activities for the other categories are not recorded due to a lack of data.

6.7. Emission factors

Emission factors for Scope 1 emissions:
Since 2015, Swisscom has used the emission factors of the ecoinvent life cycle inventory database for Scope 1 emissions from the consumption of fossil fuels. For Scope 1 emissions from refrigerants, Swisscom uses the corresponding global warming potential with a horizon of 100 years (GWP100) and reports the emissions in tonnes of CO₂ eq. (5th assessment report IPCC 2013).

Other sources of emissions such as emissions from fire extinguishers are negligible, non-existent (halon), or outside Swisscom’s control (SF₆).

Emission factors for Scope 2 emissions:
The emission factors set out in Table 3 are used for Scope 2 emissions from electricity up until 2018, with the emissions reported in tonnes of CO₂ eq. These emission factors were calculated by myclimate based on a study on the Swiss electricity mix (environmental review: electricity mix Switzerland 2014 from 7 December 2016) and on the basis of the data provided for the individual scopes by ecoinvent version 3.1 and version 3.4 from 2018 onwards. From 2019, the emission factors for electricity will be based on the individual scopes published in a supplement to the above-mentioned study.

Swisscom sources its district heating from different heat networks. In 2017, Swisscom applied an emission factor of 85.4 g CO₂eq./kWh calculated by myclimate specifically for Swisscom over a weighted average using the district heating calculator from treeze Ltd. In 2018, the emission factor for district heating was calculated by scope (Scope 2 and 3).

Swisscom uses the emission factors from the ecoinvent life cycle inventory database version 2.2 for mobility, as is shown in the mobitool, or, wherever possible, version 3.5.

Specific emission factors are incorporated as follows:
- Emissions in the supply chain (Categories 1, 2, 4 and 8): From 2019 onwards, the relevant emission factors are calculated for the individual scopes based on data from ecoinvent version 3.5 by treeze Ltd. (methodology for determining greenhouse gas emissions in the ICT sector supply chain).
- Emissions from the provision of electricity (Category 3, Table 3), the disposal of waste (Category 5), and the use and disposal of terminals (Categories 11 and
The relevant emission factors are calculated for the individual scopes by myclimate based on data from ecoinvent version 3.5 from 2019 onwards.

- Emissions from the provision of district heating (Category 3, Table 3): In 2019, the respective emission factors were calculated based on ecoinvent version 3.4 data.

- Business travel (Category 6): The relevant emission factors and emissions are calculated by the partner companies (SBB or Kuoni Business Travel).

- Mobility (Category 7): The relevant emission factors correspond to those of mobitool, based on ecoinvent version 2.2.

- Emissions from downstream transportation and distribution to customers (Category 9): The relevant emission factors are determined by the logistics partner.

Emission factors for savings (Scope 4):
Emission factors for determining customer savings thanks to Green ICT:

- the relevant emission factors are calculated for the individual scopes by myclimate based on data from ecoinvent version 3.5 and various external studies, as well as Swisscom’s own data.
6.8. References

6.8.1 Other reports
• Swisscom Sustainability Report 2019: http://report.swisscom.ch/en
• Swisscom Climate Reports 2017 and 2018
• Carbon Disclosure Project (CDP): https://www.cdp.net

6.8.2 Regulations and guidelines
• Swiss Federal Act of 23 December 2011 on the Reduction of CO₂ Emissions (CO₂ Act); SR 641.71; www.admin.ch/ch/d/sr/c641_71.html
• Swiss Federal Energy Act of 30 September 2016 (EA); SR 730.0; www.admin.ch/ch/d/sr/c730_0.html
• Guideline: Target agreement with the federal government to boost energy efficiency, Berne, 14 March 2014

6.8.3 References for emission factors
• ecoinvent life cycle inventory database version 2.2 (2010) and version 3.5: www.ecoinvent.org
• mobitool: www.mobitool.ch. the mobitool database takes its data from the ecoinvent life cycle inventory database (version 2.2)
• Emission factor for district heating: district heat calculator from treeze Ltd., http://treeze.ch/fileadmin/user_upload/calculators/KBOB_Rechner/Fernwaerme.html
• Greenhouse gas emissions of the electricity and district heating mixes in Switzerland according to the GHG Protocol, Martina Alig, Laura Tschümperlin, Rolf Frischknecht, Uster, 14 July 2017
• District heating 2018: Scope 2 and 3 emission factors, myclimate, in relation to the ecoinvent life cycle inventory database (version 3.4)
• Electricity: Environmental review: electricity mix Switzerland 2014, Annika Messmer, Rolf Frischknecht, treeze Ltd., on behalf of Swiss Federal Office for the Environment (FOEN), 7 December 2016
• SFOE: Swiss wood energy statistics, 2018 survey
• “Green ICT effect”: Swisscom internal document, not published

6.8.4 Other references
• EnAW (Energy Agency of the Swiss Private Sector): https://enaw.ch
• SBTI (Science-Based Target Initiative): https://sciencebasedtargets.org/
• Climate change in Switzerland: https://www.bafu.admin.ch/bafu/en/home/topics/climate/info-specialists/climate-change.html
• Climate scenarios (CH2014 impacts): http://www.ch2014-impacts.ch/
• Climate change scenarios in 2018: https://www.meteoswiss.admin.ch/home/climate/climate-change-in-switzerland/climate-change-scenarios.html
Swisscom Group Communications & Responsibility
Corporate Responsibility
3050 Berne

Contact: Res Witschi/Pascal Salina
Team mailbox: corporate.responsibility@swisscom.com
8. Verification

Greenhouse Gas Verification Statement Number
CCP:ISO1406401(1500615)2020/02/14

The inventory of Greenhouse Gas emissions in the period
01/01/2019 – 31/12/2019 for
Swisscom AG

Alte Tiefenaustrasse 6, CH-3050 Bern

has been verified in accordance with ISO 14064-3:2006 as
meeting the requirements of
ISO 14064-1 and
WRI/WBCSD GHG Protocol – A
Corporate Accounting and Reporting
Standard

To represent a total amount of:
72'150 t CO_2 equivalent
(Scope 1+2; gross location-based scope 2 emissions)
16'448 t CO_2 equivalent
(Scope 1+2; gross market-based scope 2 emissions)
344'524 t CO_2 equivalent
(Scope 3 emissions)

For the following activities
Network and transmission infrastructure for telecommunication operation,
data centre and administration of Swisscom AG in Switzerland

Lead Assessor: Daniel Aegether
Technical Reviewer: Peter Simpson

Authorised by:

Pamela Chadwick
Business Manager
SGS United Kingdom Ltd

Verification Statement Date 13th February 2020

This Statement is not valid without the full verification report. Detailed verification of emission sources is available on pages 2 to 4 of the Statement.
Schedule Accompanying Greenhouse Gas Verification Statement
Number CCP.ISO1406401(1506615)/2020/02/14

Brief Description of Verification Process
SGS has been contracted by Swisscom AG (hereinafter referred to as “Swisscom”) for the verification of direct and indirect carbon dioxide (CO₂) equivalent emissions as provided by Swisscom, Alte Tiefenaustrasse 6, in their GHG-Assessment in the form of a Greenhouse Gas Emissions Report covering CO₂ equivalent emissions.

Roles and responsibilities
The management of Swisscom is responsible for the organization’s GHG information system, the development and maintenance of records and reporting procedures in accordance with that system, including the calculation and determination of GHG emissions information and the reported GHG emissions.

It is SGS’ responsibility to express an independent GHG verification opinion on the emissions as provided in the Swisscom GHG Assessment for the period 01/01/2019 – 31/12/2019.

SGS conducted a third party verification following the requirements of ISO 14064-3: 2008 of the provided CO₂ equivalent assertion in the period November 2019 to February 2020.

The assessment included a desk review and site visits at the headquarters in Worb (Switzerland). The verification was based on the verification scope, objectives and criteria as agreed between Swisscom and SGS on 13/09/2019.

Level of Assurance
The level of assurance agreed is that of reasonable assurance for Scope 1 and 2 emissions, and that of limited assurance for Scope 3 emissions.

Scope
Swisscom has commissioned an independent verification by SGS of reported CO₂ equivalent emissions arising from their activities, to establish conformance with the requirements of ISO 14064-1:2006 and “GHG Protocol Company Accounting and Reporting Standard” within the scope of the verification as outlined below. Data and information supporting the CO₂ equivalent assertion were historical in nature and proven by evidence.

This engagement covers verification of emissions from anthropogenic sources of greenhouse gases included within the organization’s boundary and meets the requirements of ISO 14064-3:2008:

- The organizational boundary was established following the operational control approach.
- Title or description of activities: Network and transmission infrastructure for telecommunication operation, data centre and administration
- Location/boundary of the activities: Switzerland
- Physical infrastructure, activities, technologies and processes of the organization: Network and transmission infrastructure for telecommunication operation, data centre and administration.
- GHG sources, sinks and/or reservoirs included:
  - Scope 1 - stationary combustion, mobile combustion, fugitive emissions
  - Scope 2 - purchased electricity and district heat
  - Scope 3 - purchased goods and services, capital goods, energy upstream emissions, upstream transportation and distribution, waste generated, business travel, employee commuting, downstream transportation and
distribution, use of sold products, end of life treatment of sold products, investments.

- Types of GHGs included: CO₂, NOₓ, CH₄, and HFCs
- Directed actions: efficiency improvements in operations, indirect savings due to green ICT services, use of green electricity.
- GHG information for the following period was verified: 01/01/2019 – 31/12/2019
- Intended user of the verification statement: Stakeholders such as national and international NGO's, customers, general public, regulators and rating agencies.

Objective

The purposes of this verification exercise are, by review of objective evidence, to independently review:

- Whether the CO₂ equivalent emissions are as declared by the organization's CO₂ equivalent assertion
- That the data reported are accurate, complete, consistent, transparent and free of material error or omission.

Criteria

Criteria against which the verification assessment is undertaken are the requirements of ISO 14064-1:2006 and WRI/WBCSD GHG Protocol – A Corporate Accounting and Reporting Standard.

Materiality

The materiality required of the verification was considered by SGS to be below 5% for Scope 1 and Scope 2 emissions, based on the needs of the intended user of the GHG Assertion.

Conclusion

Swisscom provided the GHG assertion based on the requirements of ISO 14064-1:2006. The GHG information for the period 01/01/2019 – 31/12/2019 disclosing Scope 1 and 2 emissions of 72'150 metric tonnes of CO₂ equivalent (including gross location-based scope 2 emissions) are verified by SGS to a reasonable level of assurance, consistent with the agreed verification scope, objectives and criteria. The amount of 72'150 tonnes CO₂ equivalent represents mandatory reportable emissions according to boundaries as defined by ISO 14064-1. A further 344'524 tonnes CO₂ equivalent from Scope 3 sources are verified by SGS to a limited level of assurance, consistent with the agreed verification scope, objectives and criteria.

Included in the Swisscom GHG assertion for the period 01/01/2019 to 31/12/2019, and in addition to scope 1 and 2 emissions of 72'150 metric tonnes CO₂ equivalent (including scope 2 location-based emissions), is a disclosure of emissions of 18'446 tonnes CO₂ equivalent including scope 2 market-based emissions. This figure includes renewable electricity and district heat consumed by Swisscom AG and amounting to 100% of electricity and district heat consumption originating from renewable sources without Scope 2 emissions. These emissions have been verified by SGS based on WRI GHG Protocol Scope 2 Guidance.

SGS' approach is risk-based, drawing on an understanding of the risks associated with modeling GHG emission information and the controls in place to mitigate these risks. Our examination included assessment, on a sample basis, of evidence relevant to the voluntary reporting of emission information.

SGS concludes with reasonable assurance for Scope 1 and Scope 2 emissions that the presented CO₂ equivalent assertion is materially correct and is a fair representation of the CO₂ equivalent data and information and is prepared following the requirements of ISO 14064-1.
We planned and performed our work to obtain the information, explanations and evidence that we considered necessary to provide a reasonable level of assurance that the Scope 1 and Scope 2 CO₂ equivalent emissions for the period 01/01/2019 – 31/12/2019 are fairly stated.

The scope 3 emissions are verified to a limited level of assurance. SGS concludes with limited assurance that there is no evidence to suggest that the presented CO₂ equivalent assertion is not materially correct and is not a fair representation of the CO₂ equivalent data and information.

This statement shall be interpreted with the CO₂ equivalent assertion of Swisscom as a whole.

Note: This Statement is issued on behalf of Client by SGS United Kingdom Ltd, Rosmore Business Park, Inward Way, Ellesmere Port, Cheshire, CH65 3EX ("SGS") under its General Conditions for GHG Validation and Verification Services. The findings recorded herein are based upon an audit performed by SGS. A full copy of this statement and the supporting GHG Assertion may be consulted at Swisscom website (www.swisscom.ch). This Statement does not relieve Client from compliance with any bylaws, federal, national or regional acts and regulations or with any guidelines issued pursuant to such regulations. Stipulations to the contrary are not binding on SGS and SGS shall have no responsibility vis-à-vis parties other than its Client.